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Laura Bateman
Carolinas Rates & Regulatory Strategy
410 S. Wilmington Street
Raleigh, NC 27601
919.546.3324
Laura.Bateman@duke-energy.com

May 31st, 2016

Jocelyn Boyd
Chief Clerk and Administrator
Public Service Commission of South Carolina
Post Office Drawer 11649
101 Executive Center Drive, Suite 100
Columbia, SC 29211

Dear Mrs. Boyd:

Enclosed per Docket No. 2006-268-E is the quarterly report of Duke Energy Carolinas, LLC for the twelve months ending March 31st, 2016. Debt coverage ratio of earnings to Fixed Charges was 4.58 for this time period.

Please feel free to contact me at 919.546.3324 if you have any questions.

Sincerely,

Laura Bateman
Carolinas Rates & Regulatory Strategy
Duke Energy

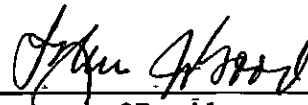
Enclosures

pc: Mr. Dukes Scott, Executive Director
Office of Regulatory Staff
Ms. Dawn Hipp, Director Utilities, Safety & Transportation
Office of Regulatory Staff
Mr. Willie Morgan, Deputy Director Utilities Rates
Office of Regulatory Staff

CERTIFICATION

(Certification must be signed by the Chief Executive Officer and the Chief Financial Officer)

I, Lynn J. Good, state and attest, under penalty of perjury, that the attached South Carolina Quarterly Report is filed on behalf of Duke Energy Carolinas, LLC, as required by the Public Service Commission of South Carolina; that I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of President

Lynn J. Good

Typed or Printed Name of Person Signing

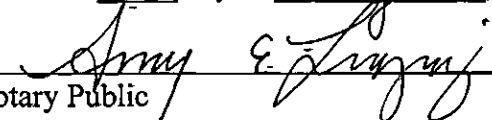
President, CEO & Chair of BOD

Title

5/31/16

Date Signed

Subscribed and sworn to before me this 31st day of May, 2016.



Notary Public

My Commission Expires: 11/16/17



CERTIFICATION

(Certification must be signed by the Chief Executive Officer and the Chief Financial Officer)

I, Steven K. Young, state and attest, under penalty of perjury, that the attached South Carolina Quarterly Report is filed on behalf of Duke Energy Carolinas, LLC, as required by the Public Service Commission of South Carolina; that I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

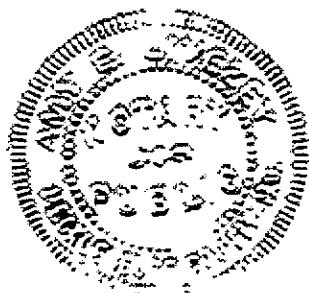
Steven K. Young
Signature of Person Making Verification

Steven K. Young
Typed or Printed Name of Person Signing

Executive Vice President & CFO
Title

5/31/16
Date Signed

Subscribed and sworn to before me this 31st day of May, 2016.



Amy E. Young
Notary Public
My Commission Expires: 11/16/17

Duke Energy Carolinas, LLC
Electric Operating Experience - Total Company & SC Retail
12 Months Ended March 31, 2016

Line No.	Description	Total Company			SC Retail		
		Regulatory Per Books	Pro-Forma Adjustments	As Adjusted	Regulatory Per Books	Pro-Forma Adjustments	As Adjusted
(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)	(Col. 7)
	\$	\$	\$	\$	\$	\$	\$
1	<u>Operating Revenues</u>	\$ 7,068,890	\$ (252,854)	\$ 6,816,036	\$ 1,700,796	\$ (61,185)	\$ 1,639,611
2	<u>Operating Expenses</u>						
3	O&M Expenses - Fuel	1,432,633	-	1,432,633	357,347	(952)	356,395
4	O&M Expenses - Purchased Power and Net Interchange	292,156	-	292,156	72,725	-	72,725
5	O&M Expenses - Wages, Benefits, Materials, etc.	2,058,460	(94,571)	1,963,889	477,860	(29,492)	448,368
6	Depreciation & Amortization Expenses	1,086,616	34,407	1,121,023	236,431	7,271	243,702
7	Taxes Other Than Income	262,694	6,924	269,618	81,073	1,130	82,203
8	Income Taxes	579,081	(91,292)	487,789	145,624	(19,220)	126,403.62
9	Investment Tax Credit	(5,425)	-	(5,425)	(1,251)	4	(1,247)
10	<u>Total Operating Expenses</u>	<u>5,706,215</u>	<u>(144,532)</u>	<u>5,561,683</u>	<u>1,369,809</u>	<u>(41,259)</u>	<u>1,328,550</u>
11	Operating Return	1,362,675	(108,323)	1,254,352	330,987	(19,925)	311,062
12	Customer Growth	-	3,398	3,398	-	3,398	3,398
13	Interest on Customer Deposits (Before Taxes)	8,535	-	8,535	993	-	993
14	<u>Total Income for Return</u>	<u>\$ 1,354,140</u>	<u>\$ (104,925)</u>	<u>\$ 1,249,215</u>	<u>\$ 329,994</u>	<u>\$ (16,527)</u>	<u>\$ 313,467</u>
15	<u>Rate Base</u>						
16	Plant in Service	\$ 35,169,322	\$ 707,654	\$ 35,876,976	\$ 7,995,962	\$ 129,013	\$ 8,124,975
17	Reserve for Depreciation	(14,185,644)	(34,407)	(14,220,051)	(3,225,305)	2,785	(3,222,519)
18	Net Plant	20,983,678	673,247	21,656,925	4,770,658	131,798	4,902,456
19	Construction Work in Progress	362,052	1,368,978	1,731,030	84,714	314,013	398,727
20	Other Rate Base	(470,724)	-	(470,724)	(109,362)	-	(109,362)
21	Total Working Capital	2,109,767	(11,821)	2,097,945	454,752	(3,687)	451,065
22	Materials & Supplies	1,852,995	(178,497)	1,674,498	443,435	(44,572)	398,863
23	Accumulated Deferred Income Taxes	(6,297,248)	(43,308)	(6,340,557)	(1,442,349)	(7,051)	(1,449,400)
24	<u>Total Rate Base</u>	<u>\$ 18,540,519</u>	<u>\$ 1,808,599</u>	<u>\$ 20,349,118</u>	<u>\$ 4,201,847</u>	<u>\$ 390,503</u>	<u>\$ 4,592,349</u>
25	<u>Rate of Return</u>	7.30%		6.14%	7.85%		6.83%
26	<u>Return on Equity</u>	9.23%		7.14%	10.22%		8.38%

Duke Energy Carolinas, LLC
Electric Accounting & Pro Forma Adjustments
Total Company
12 Months Ended March 31, 2016

Adj. #	Description	Revenues	O&M Expenses Fuel	O&M Expenses Other	Deprec. & Amort. Expense	Taxes Other Than Income	Interest on Customer Deposits	Income Taxes @ 0.375235 37.52%	Investment Tax Credit
1	To Annualize Depreciation on Year-End Plant	\$ -	\$ -	\$ -	\$ 14,187	\$ -	\$ -	\$ (5,324)	\$ -
2	To Annualize Wage Rate Increase	-	-	12,641	-	778	-	(5,035)	-
3	To Update for Increased Benefits Costs	-	-	(6,321)	-	-	-	2,372	-
4	To Annualize Property Taxes on Year-End Plant	-	-	-	-	2,553	-	(958)	-
5	To Reflect CWIP Closings to Plant	-	-	-	20,220	3,626	-	(8,948)	-
6	To Adjust Income Taxes to Reflect Interest Synchronization	-	-	-	-	-	-	(16,397)	-
7	To Annualize Amortization of Buck and Bridgewater	-	-	-	-	-	-	-	-
8	To eliminate unbilled revenues	(32,037)	-	-	-	(32)	-	(12,009)	-
9	Adjust coal inventory	-	-	-	-	-	-	-	-
10	Adjust the amount of CWIP in rate base	-	-	-	-	-	-	-	-
11	Adjust 1/8 O&M for accounting and pro forma adjustments	-	-	-	-	-	-	-	-
12	To Exclude Greenwood Operations	-	-	-	-	-	-	-	-
13	To Normalize Nuclear Refueling Outage Costs	-	-	9,524	-	-	-	(3,574)	-
14	To remove SG Load Retention Rider revenues	1,078	-	-	-	-	-	412	-
15	To remove DSM/EE program revenues and program costs	(221,895)	-	(110,415)	-	-	-	(41,831)	-
TOTAL - ALL PRO FORMAS		\$ (252,854)	\$ -	\$ (94,571)	\$ 34,407	\$ 6,924	\$ -	\$ (91,292)	\$ -
		<u>Plant In Service</u>	<u>Accum. Deprec.</u>	<u>CWIP</u>	<u>ADIT</u>	<u>Other Rate Base</u>	<u>Working Cash</u>	<u>Materials & Supplies</u>	
1	To Annualize Depreciation on Year-End Plant	\$ -	\$ (14,187)	\$ -	\$ -	\$ -	\$ -	\$ -	
2	To Annualize Wage Rate Increase	-	-	-	-	-	-	-	
3	To Update for Increased Benefits Costs	-	-	-	-	-	-	-	
4	To Annualize Property Taxes on Year-End Plant	-	-	-	-	-	-	-	
5	To Reflect CWIP Closings to Plant	707,654	(20,220)	-	(43,308)	-	-	-	
6	To Adjust Income Taxes to Reflect Interest Synchronization	-	-	-	-	-	-	-	
7	To Annualize Amortization of Buck and Bridgewater	-	-	-	-	-	-	-	
8	To eliminate unbilled revenues	-	-	-	-	-	-	-	
9	Adjust coal inventory	-	-	-	-	-	-	(178,497)	
10	Adjust the amount of CWIP in rate base	-	-	1,368,978	-	-	-	-	
11	Adjust 1/8 O&M for accounting and pro forma adjustments	-	-	-	-	-	(11,821)	-	
12	To Exclude Greenwood Operations	-	-	-	-	-	-	-	
13	To Normalize Nuclear Refueling Outage Costs	-	-	-	-	-	-	-	
14	To remove SC Load Retention Rider revenues	-	-	-	-	-	-	-	
15	To remove DSM/EE program revenues and program costs	-	-	-	-	-	-	-	
TOTAL - ALL PRO FORMAS		\$ 707,654	\$ (34,407)	\$ 1,368,978	\$ (43,308)	\$ -	\$ (11,821)	\$ (178,497)	

Duke Energy Carolinas, LLC
Electric Accounting & Pro Forma Adjustments
SC Retail
12 Months Ended March 31, 2016

<u>Adj. #</u>	<u>Description</u>	<u>Revenues</u>	<u>O&M Expenses Fuel</u>	<u>O&M Expenses Other</u>	<u>Deprec. & Amort. Expense</u>	<u>Taxes Other Than Income</u>	<u>Interest on Customer Deposits</u>	<u>Income Taxes @ 0.3825 38.25%</u>	<u>Investment Tax Credit</u>
1	To Annualize Depreciation on Year-End Plant	\$ -	\$ -	\$ -	\$ 3,484	\$ -	\$ -	\$ (1,333)	\$ -
2	To Annualize Wage Rate Increase	-	-	2,937	-	181	-	(1,193)	-
3	To Update for Increased Benefits Costs	-	-	(1,468)	-	-	-	562	-
4	To Annualize Property Taxes on Year-End Plant	-	-	-	-	412	-	(158)	-
5	To Reflect CWP Closings to Plant	-	-	-	4,507	796	-	(2,028)	-
6	To Adjust Income Taxes to Reflect Interest Synchronization	-	-	-	-	-	-	(4,247)	-
7	To Annualize Amortization of Buck and Bridgewater	-	-	-	-	-	-	-	-
8	To eliminate unbilled revenues	(9,548)	-	-	-	(10)	-	(3,648)	-
9	Adjust coal inventory	-	-	-	-	-	-	-	-
10	Adjust the amount of CWP in rate base	-	-	-	-	-	-	-	-
11	Adjust 1/8 O&M for accounting and pro forma adjustments	-	-	-	-	-	-	-	-
12	To Exclude Greenwood Operations	(833)	(952)	(1,695)	(720)	(249)	-	1,064	4
13	To Normalize Nuclear Refueling Outage Costs	-	-	(136)	-	-	-	52	-
14	To remove DSM/EE program revenues and program costs	(51,884)	-	(29,130)	-	-	-	(8,703)	-
15	To remove SC Load Retention Rider revenues	1,078	-	-	-	-	-	412	-
TOTAL - ALL PRO FORMAS		\$ (61,185)	\$ (952)	\$ (29,492)	\$ 7,271	\$ 1,130	\$ -	\$ (19,220)	\$ 4

<u>Adj. #</u>	<u>Description</u>	<u>Plant In Service</u>	<u>Accum. Deprec.</u>	<u>CWP</u>	<u>ADIT</u>	<u>Deferred Debit/Credit</u>	<u>Working Cash</u>	<u>Materials & Supplies</u>
1	To Annualize Depreciation on Year-End Plant	\$ -	\$ (3,484)	\$ -	\$ -	\$ -	\$ -	\$ -
2	To Annualize Wage Rate Increase	-	-	-	-	-	-	-
3	To Update for Increased Benefits Costs	-	-	-	-	-	-	-
4	To Annualize Property Taxes on Year-End Plant	-	-	-	-	-	-	-
5	To Reflect CWP Closings to Plant	155,532	(4,507)	-	(9,519)	-	-	-
6	To Adjust Income Taxes to Reflect Interest Synchronization	-	-	-	-	-	-	-
7	To Annualize Amortization of Buck and Bridgewater	-	-	-	-	-	-	-
8	To eliminate unbilled revenues	-	-	-	-	-	-	-
9	Adjust coal inventory	-	-	-	-	-	-	(44,572)
10	Adjust the amount of CWP in rate base	-	-	314,013	-	-	-	-
11	Adjust 1/8 O&M for accounting and pro forma adjustments	-	-	-	-	-	(3,687)	-
12	To Exclude Greenwood Operations	(26,519)	10,776	-	2,468	-	-	-
13	To Normalize Nuclear Refueling Outage Costs	-	-	-	-	-	-	-
14	To remove DSM/EE program revenues and program costs	-	-	-	-	-	-	-
15	To remove SC Load Retention Rider revenues	-	-	-	-	-	-	-
TOTAL - ALL PRO FORMAS		\$ 129,013	\$ 2,785	\$ 314,013	\$ (7,051)	\$ -	\$ (3,687)	\$ (44,572)

Duke Energy Carolinas, LLC
Statement of Fixed Assets - Electric
12 Months Ended March 31, 2016

Line No.	Description	Total Company			SC Retail		
		Per Books	Adjustments	As Adjusted	Per Books	Adjustments	As Adjusted
(Col. 1)		(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
		\$	\$	\$	\$	\$	\$
<u>Gross Plant In Service</u>							
1	Intangible Plant	\$ 735,486	\$ 23,257	\$ 758,743	\$ 167,223	\$ 5,324	\$ 172,547
2	Production	19,753,115	371,199	20,124,313	4,491,147	85,420	4,576,567
3	Transmission	3,423,089	195,490	3,618,579	778,287	35,769	814,056
4	Distribution	10,358,570	86,792	10,445,362	2,355,166	21,860	2,377,026
5	General	886,253	30,917	917,170	201,502	7,159	208,661
6	Common	-	-	-	-	-	-
	Subtotal	35,156,512	707,654	35,864,167	7,993,325	155,532	8,148,857
7	Plant Held for Future Use	12,809	-	12,809	2,637	-	2,637
8	Greenwood	-	-	-	-	(26,519)	(26,519)
9	Total Gross Plant In Service	\$ 35,169,322	\$ 707,654	\$ 35,876,976	\$ 7,995,962	\$ 129,013	\$ 8,124,975
<u>Construction Work In Progress</u>							
10	Production	\$ 217,890	\$ 1,083,348	\$ 1,301,239	\$ 51,854	\$ 249,300	\$ 301,155
11	Transmission	26,253	76,679	102,932	4,756	14,030	18,786
12	Distribution	11,769	109,322	121,091	2,967	27,534	30,501
13	General	2,291	130,145	132,436	543	30,135	30,678
14	Intangible	103,849	(30,516)	73,333	24,593	(6,986)	17,607
15	Total Construction Work in Progress	\$ 362,052	\$ 1,368,978	\$ 1,731,030	\$ 84,714	\$ 314,013	\$ 398,727

Duke Energy Carolinas, LLC
Reserve for Depreciation - Electric
12 Months Ended March 31, 2016

Line No.	Description	Total Company			SC Retail		
		<u>Per Books</u>	<u>Adjustments</u>	<u>As Adjusted</u>	<u>Per Books</u>	<u>Adjustments</u>	<u>As Adjusted</u>
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
		\$	\$	\$	\$	\$	\$
1	Intangible Plant	\$ (468,484)	\$ (665)	\$ (469,149)	\$ (106,516)	\$ (152)	\$ (106,669)
2	Production	(7,535,765)	(18,219)	(7,553,984)	(1,713,362)	(4,193)	(1,717,554)
3	Transmission	(1,355,989)	(6,689)	(1,362,679)	(308,303)	(1,224)	(309,527)
4	Distribution	(4,453,817)	(3,398)	(4,457,215)	(1,012,638)	(1,163)	(1,013,801)
5	General	(371,589)	(5,435)	(377,024)	(84,486)	(1,259)	(85,744)
6	Common					-	-
7	Greenwood					10,776	10,776
8	Total Reserve for Depreciation	\$ (14,185,644)	\$ (34,407)	\$ (14,220,051)	\$ (3,225,305)	\$ 2,785	\$ (3,222,519)

Duke Energy Carolinas, LLC
Other Rate Base - Electric
12 Months Ended March 31, 2016

Line No.	Description (Col. 1)	Total Company			SC Retail		
		<u>Per Books</u> (Col. 2) \$	<u>Adjustments</u> (Col. 3) \$	<u>As Adjusted</u> (Col. 4) \$	<u>Per Books</u> (Col. 5) \$	<u>Adjustments</u> (Col. 6) \$	<u>As Adjusted</u> (Col. 7) \$
1	Operating Reserves	\$ (470,724)	\$ -	\$ (470,724)	\$ (109,362)	\$ -	\$ (109,362)
2							
3							
4							
5							
6							
7							
8	Total Other Rate Base	<u>\$ (470,724)</u>	<u>\$ -</u>	<u>\$ (470,724)</u>	<u>\$ (109,362)</u>	<u>\$ -</u>	<u>\$ (109,362)</u>

Duke Energy Carolinas, LLC
Total Working Capital - Electric
12 Months Ended March 31, 2016

Line No.	Description	Total Company			SC Retail		
		Per Books	Adjustments	As Adjusted	Per Books	Adjustments	As Adjusted
(Col. 1)		(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
		\$	\$	\$	\$	\$	\$
1	Twelve Month O&M Expenses	\$ 3,201,926	\$ (94,571)	\$ 3,107,355	\$ 762,983	\$ (29,492)	\$ 733,490
2	Working Cash (1/8 of O&M Expenses on Line 1)	\$ 400,241	\$ (11,821)	\$ 388,419	\$ 95,373	\$ (3,687)	\$ 91,686
3	Average Tax Accruals	(109,649)	-	(109,649)	(24,930)	-	(24,930)
4	Subtotal: Investor Funds for Operations	290,592	(11,821)	278,770	70,443	(3,687)	66,756
5	Unamortized Debt	123,397	-	123,397	26,950	-	26,950
6	Required Bank Balance	300	-	300	68	-	68
7	Prepayments	33,128	-	33,128	7,532	-	7,532
8	Customer Deposits	(133,048)	-	(133,048)	(28,982)	-	(28,982)
9	Other	1,795,398	-	1,795,398	378,740	-	378,740
	Other Detail						
	Pension Funding	465,193		465,193	106,101		106,101
	SC DEP Deferred Depreciation and Reg Liability-book depreciation	(57,853)		(57,853)	(18,174)		(18,174)
	COR Reversal	102,794		102,794	44,798		44,798
	Injuries and Damages	569,769		569,769	129,953		129,953
	Reg Asset - FAS 109/Tax related	679,619		679,619	196,778		196,778
	SC Storm Reserve	(15,461)		(15,461)	(15,461)		(15,461)
	Other Misc	51,336		51,336	(65,256)		(65,256)
10	Total Working Capital	\$ 2,109,767	\$ (11,821)	\$ 2,097,945	\$ 454,752	\$ (3,687)	\$ 451,065

Duke Energy Carolinas, LLC
Materials & Supplies - Electric
12 Months Ended March 31, 2016

Line No.	Description	Total Company			SC Retail		
		Per Books	Adjustments	As Adjusted	Per Books	Adjustments	As Adjusted
(Col. 1)		(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
		\$	\$	\$	\$	\$	\$
	<u>Fuel Stock</u>						
1	Fossil	461,772	(178,497)	283,275	115,307	(44,572)	70,735
2	Nuclear	594,275		594,275	148,394		148,394
3	Total Fuel Stock	1,056,047	(178,497)	877,550	263,701	(44,572)	219,129
4	Emission Allowances	22,718	-	22,718	5,124	-	5,124
5	Other Electric Materials and Supplies	774,230	-	774,230	174,611	-	174,611
6	Total Materials & Supplies	\$ 1,852,995	\$ (178,497)	\$ 1,674,498	\$ 443,435	\$ (44,572)	\$ 398,863

Note: (a) Adjustment to per book coal inventory balance to reflect target inventory level

	Total Company	SC Retail
Coal Inventory Target Level (in tons)	2,525	
Price per Ton - Coal	\$97.50	
Total Company Pro Forma Inventory	<u>\$ 246,203</u>	<u>\$ 61,478</u>
Per Book Coal Inventory	\$424,700.18	\$106,049.96
Coal Adjustment	<u>\$ (178,497)</u>	<u>\$ (44,572)</u>

Duke Energy Carolinas, LLC
Cost of Capital - Electric Operations
12 Months Ended March 31, 2016

Total Company													
Per Books							As Adjusted						
Line No.	Description	Amount (Col. 1)	Ratio (Col. 2)	Retail Rate Base (Col. 3)	Embedded Cost/ Return (Col. 4)	Weighted Cost/ Return (Col. 5)	Operating Income (Col. 6)	Amount (Col. 7)	Ratio (Col. 8)	Retail Rate Base (Col. 9)	Embedded Cost/ Return (Col. 10)	Weighted Cost/ Return (Col. 11)	Operating Income (Col. 12)
1	Long Term Debt	\$ 8,936,371	44.21%	\$ 8,197,643	4.87%	2.15%	399,225	\$ 8,936,371	44.21%	\$ 8,997,311	4.87%	2.15%	\$ 438,169
2	Preferred Stock												
3	Common Equity	11,274,920	55.79%	10,342,876	9.23%	5.15%	954,915	11,274,920	55.79%	11,351,807	7.14%	3.98%	811,046
4	Total	\$ 20,211,291	100.00%	\$ 18,540,519			\$ 1,354,140	\$ 20,211,291	100.00%	\$ 20,349,118			\$ 1,249,215

South Carolina													
Per Books							As Adjusted						
Line No.	Description	Amount (Col. 1)	Ratio (Col. 2)	Retail Rate Base (Col. 3)	Embedded Cost/ Return (Col. 4)	Weighted Cost/ Return (Col. 5)	Operating Income (Col. 6)	Amount (Col. 7)	Ratio (Col. 8)	Retail Rate Base (Col. 9)	Embedded Cost/ Return (Col. 10)	Weighted Cost/ Return (Col. 11)	Operating Income (Col. 12)
5	Long Term Debt	\$ 8,936,371	44.21%	\$ 1,857,836	4.87%	2.15%	\$ 90,477	\$ 8,936,371	44.21%	\$ 2,030,496	4.87%	2.15%	\$ 98,895
6	Preferred Stock												
7	Common Equity	11,274,920	55.79%	2,344,011	10.22%	5.70%	239,517	11,274,920	55.79%	2,581,853	8.38%	4.67%	214,582
8	Total	\$ 20,211,291	100.00%	\$ 4,201,847			\$ 329,994	\$ 20,211,291	100.00%	\$ 4,592,349			\$ 313,467

Notes: (a) Long term debt includes Mortgage and Pollution Control Bonds, Senior Debt, Capital Leases and Unamortized Debt expense, discounts and premiums. Current long term debt maturities are excluded.
(b) Includes net of tax Progress merger costs to achieve of approximately \$6 million.